

CENTRAL NEBRASKA PUBLIC POWER AND IRRIGATION DISTRICT

HOLDREGE, NEBRASKA

FEBRUARY 7, 2022 – 9:00 A.M.

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MINUTES OF COMMITTEE MEETING OF THE
 BOARD OF DIRECTORS
 THE CENTRAL NEBRASKA PUBLIC POWER AND IRRIGATION DISTRICT
 LINCOLN, NEBRASKA
 JANUARY 27, 2022 – 8:30 A.M.

This meeting was publicly advertised in accordance with Section 84-1411 of the Nebraska Statutes by notices aired on KRVN (Lexington) and KUVR (Holdrege) radio stations on January 21, 2022, and through legal publication in the Lincoln Journal Star, Kearney Hub and Holdrege Daily Citizen on January 21, 2022, and the North Platte Telegraph and the Lexington Clipper-Herald on January 22, 2022, giving the time, date, and place of the meeting and the information that the Agenda was available in advance at the Office of the Assistant Secretary.

A postcard was mailed to each Director on January 17, 2022 giving the time, date, and place of this meeting.

The following Directors were present:

David L. Rowe, President	William E. Knoerzer	K. Scott Olson
Robert B. Dahlgren, Secretary*	David G. Nelson	Roger D. Olson
Geoffrey K. Bogle	Dudley L. Nelson	Kyle Shepherd

**arrived at 8:35 a.m.*

The following Directors were absent: Tim Boyle and Martin E. Mueller

Also present were the following:

Devin M. Brundage, General Manager	Jeff J. Buettner, Govt & Public Relations Mgr.
Eric R. Hixson, Electrical Project Ops. Mgr.	Anton Hassebrook, Hydroelectric Ops. Super.
Rochelle A. Jurgens, Controller and Finance Mgr.	Alex Linden, Public Relations Assistant
Mike A. Drain, Nat. Resources & Compliance Mgr.	Carson Messersmith, Legal Counsel
Scott Dicke, Irrigation & Water Services Mgr.	Emily J. Anderson, Executive Assistant
Cory Steinke, Hydraulic Project Ops. Mgr.	

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The Board President announced that information for the public concerning the Open Meetings Act was available for interested parties to view.

At 8:300 a.m. the Board President announced that the meeting was open for business and proceeded with roll call.

PUBLIC INPUT: None.

CONSENT TO ASSIGNMENT SUMMARY: None.

PERMIT TO CONSTRUCT SUMMARY: The following permits were approved during the month of January, 2022:

Permits to Construct Approved by General Manager 1/27/2022			
<u>Name</u>	<u>Description</u>	<u>Permit & Purpose</u>	<u>Date Approved & Fee</u>

Jeffrey Lake Development, Inc	NE1/4 Sec 9-T11N-R27W	Permit to Construct - Planting of Cattails along the shoreline	08/12/2020
Mallard Beach South Bay Area Association	NW1/4 Sec. 7-T8N-R22	Permit to Construct- Construct an additional water main for water service from the area well to 64 Mallard Beach & 65 Mallard Beach at Johnson Lake	12/16/2021
Skallberg Farms, LLC	SE1/4 Section 17-7-20	Permit to Construct - Install a 42"x30' galvanized steel culvert at E65-23.7-0.9-0.1 and a 42"x50' galvanized steel culvert at E65-23.7-0.9-0.7	12/16/2021

Permits to Construct
Approved by Land Administration Department
1/27/2022 – Johnson Lake

Young, Karen	103 Mallard Beach Dr. 22	SWAF - Install 3'W x 44'L Dock and 11'W x 13'L Shorestation	01/03/2022 \$ 50.00
Rowe, Timothy & Susan	10 Crappie Corner Dr. 5	ECS - Bank Stabilization (Riprap) for 50 linear feet of the shoreline.	01/04/2022
Swanson, Owen & Claudette	1 Northeast Cove Dr. 9	SWAF - Install 4'W x 120'L Dock and 12'W x 12'L Shorestation	12/22/2021 \$ 50.00
Neverve, Conrad & Heidi	98 Mallard Beach Dr. 22	DWEL - Construct new two-story dwelling with basement	12/27/2021
Falkinburg, Stephen	9 Crappie Corner Dr. 5	ECS - Bank Stabilization (Riprap) for 56 linear feet of the shoreline	12/27/2021
Zabloudil, Jason & Alyssa	49 Sandy Point Dr. 24A	DEF ATF - After the fact Permit for excavation	12/30/2021 \$ 100.00

Permits to Construct
Approved by Land Administration Department
1/27/2022 – Jeffrey Lake

Exstrom, Debra	100 Pelican Dr.	ATF SWAF - 9'W x 9'L Paved on-grade, 2.5' x 4' on-grade feature	01/27/2021 \$ 100.00
Griffin, Hugh & Werner, Nicholas	82 Pelican Dr.	SWAF - Replace Existing Structure	03/09/2021

Permits to Construct
Approved by Land Administration Department
1/27/2022 – Lake McConaughy

<u>Name</u>	<u>Description</u>	<u>Permit & Purpose</u>	<u>Date Approved & Fee</u>
Roney, Aneal & Emily	19 K-2 Rd	DWEL - Construct attached sun room addition	01/07/2022

Permits to Construct
Approved by Land Administration Department
1/27/2022 – Midway Lake

<u>Name</u>	<u>Description</u>	<u>Permit & Purpose</u>	<u>Date Approved & Fee</u>
Nelsen, Bruce	64 Cedar Point	ECS - Bank Stabilization (Riprap) for 31 linear feet of the shoreline	11/16/2021

Permits to Construct
Approved by Land Administration Department
1/27/2022 – Plum Creek

<u>Name</u>	<u>Description</u>	<u>Permit & Purpose</u>	<u>Date Approved & Fee</u>
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Bean, David & Patricia	2 Plum Creek Canyon Dr. 12G	VEG - Trees, Bushes and Shrubs removed from area	01/03/2022 \$ 200.00
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WORK ORDER/PURCHASE REQUISITION SUMMARY: The following were presented for review and discussion:

- a. Purchase Requisition No. 10881 – FNIC for 2022 Insurance Premiums (\$249,708.00)
- b. Purchase Requisition No. 11065 – Marsh for 2022 Insurance Premiums (\$261,405.76)
- c. Purchase Requisition No. 11054 – Pearce Pump Supply Inc. for Dredge Booster Pump (\$236,396.00)
- d. Purchase Requisition No. 11059 – Pearce Midwest for Dredge Booster Pump Automation (\$45,900.00)
- e. Work Order No. 186579 – MFWD Tractor and Loader (E-65) (\$92,700.00)
- f. Work Order No. 186580 – MFWD Tractor and Loader (Phelps) (\$92,700.00)
- g. Work Order No. 107441 – Midway Bridge Replacement (\$517,400.00)

2022 IRRIGATION SEASON WATER SCHEDULE DATES: Scott Dicke presented the 2022 schedule beginning June 6, 2022 and ending August 28, 2022. Deliveries to irrigators will be available outside of these dates upon request.

Director Dahlgren entered the meeting at 8:35 a.m.

LAND AND RECREATION COMMITTEE MEETING (1/18/22): Mike Drain presented a summary of the meeting. The following items will be considered at the February 7, 2022 Regular Business Meeting as recommended by the subcommittee:

- a. FGJ Enterprises, Inc. Concession Lease Agreement – Medo’s, Johnson Lake: The subcommittee recommended Board approval of the Johnson Lake Concession Agreement with FGJ Enterprises, Inc. as presented.
- b. Lakeview Acres Lease Agreement Modification, Johnson Lake : The subcommittee recommended Board approval of the Lakeview Acres Lease Agreement Modification as presented.
- c. Merriweather Lease Agreement Modification – 2nd Term, Johnson Lake: The subcommittee recommended Board approval of the Merriweather Lease Agreement Modification as presented

CONTRACT WITH INFRASTRUCTURE ALTERNATIVES, INC. FOR MAKO CHI MNI GEOTUBE INSTALLATION: Cory Steinke is working to finalize a contract. He will submit it for legal review before presenting it at the February 7, 2022 Regular Business Meeting for consideration.

2022 ANNUAL OPERATING PLAN (AOP) – NEBRASKA PUBLIC POWER DISTRICT: Although the AOP does not require board approval, Mike Drain intends to present a summary of the agreed upon plan to the board at the February 7, 2022 Regular Business Meeting.

MEAD & HUNT – KINGSLEY INFLOW DESIGN FLOOD STUDY – CHANGE ORDER: Mike Drain presented an e-mail dated January 9, 2022 from Carson Mettel of Mead & Hunt requesting an additional \$16,050 for work related to the Kingsley design flood determination.

EXTENSION NO. 7 TO KINGSLEY HYDRO BLACKSTART RESOURCE AGREEMENT: Eric Hixson explained the history of extensions since the inception of the agreement in 2013 with NPPD. He proposed a contract extension through March 31, 2024 to reduce administrative time related to annual extensions.

DIRECTOR PER DIEM REPORTING: Rochelle Jurgens discovered recently when comparing financials with Dawson PPD that they issue their board members a W-2, but Central has always issued a 1099. She presented an IRS publication titled “Tax Withholding for Government Workers” which states elected officials should receive a W-2. Internal Revenue Code section 3401(c) indicates that an “officer, employee, or elected official” of government is an employee for income tax

withholding purposes. She will discuss this matter with legal counsel and report more at the February 7, 2022 Regular Business Meeting.

DISTRICT INTEGRATION STUDY UPDATE: Devin Brundage provided copies of the Phase 2 results to the directors. The results will be presented by PSE on February 3, 2022 at a joint meeting with Dawson PPD. He presented Change Order No. 1 to the contract with PSE in an amount of \$20,000 for work related to unforeseen evaluations of the QLG and NeG&T contracts.

POWER PURCHASE PROPOSALS: Eric Hixson presented a graph of future power sales projections from 2024-2033.

LEGISLATION: Jeff Buettner presented his 2022 Legislative watchlist and gave an overview of the bills that could affect Central's operations.

A break was taken at 9:38 a.m. The meeting resumed at 9:54 a.m.

BOARD COMMENTS: David Nelson discussed highlights of the Four States Irrigation Council Tour from earlier in January.

LEGAL UPDATE: Carson Messersmith had nothing new to report.

LEGAL SERVICES AGREEMENT – ANDERSON KLEIN BREWSTER & BRANDT: Carson Messersmith exited the room during discussions about the agreement. Devin Brundage stated the contract remains the same as the prior one and solicited input from the Directors. The District's relationship with the firm remains very good.

MANAGEMENT REPORTS:

- a. Cory Steinke reported Lake McConaughy is at elevation 3,241.7, 1,125,200 acre feet, and 64.6% capacity. Crews are working on road maintenance and installing tubes across various canyons. He informed the board of a surcharge of \$3,000 being applied to the new Mac dump truck. He is working on bridge engineering plans with Lance Harter of Oak Creek Engineering. Dirt was hauled to the Ward David property to build-up his field where the dredged sediment from Jeffrey was piled and has since settled. He expects ice jams in the river due to upcoming warmer temperatures. NPPD has ice in their siphon and they are working to identify the source of the jam and resolve the matter.
- b. Anton Hassebrook gave an update on the Jeffrey penstock work as well as the associated costs and included photos and video of the progress. A new annunciator has been installed at the J-2 Hydro and switchgear was repaired at Jeffrey Hydro.
- c. Mike Drain advised a draft of the updated Land and Shoreline Management Plan (LSMP) is available on the website for public comments. He is currently consulting with various agencies regarding the updates. Following the public comment period, which ends March 4, 2022, he will submit the final plan to FERC for consideration.
- d. Rochelle Jurgens stated the accounting department has mailed out all W-2s and 1099s. The audit by BKD will occur in two weeks and the Johnson Lake lease fee invoices were mailed today.
- e. Jeff Buettner reminded everyone of the upcoming legislative reception hosted by Central on February 8, 2022.
- f. Eric Hixson met with a bidder of the power sales contract on January 7, 2022. Evergy determined the reliability factor on the hydro generators is over 95%.
- g. Scott Dicke plans to present several water service agreements next month. Crews have been working on CDL and pesticide testing/relicensing and clearing trees. He is preparing to move forward on the E-65 siphon project.

- h. Alex Linden reminded the board of the South Central Water Conference in Holdrege on February 1, 2022 at 9:30 a.m. at the Ag Center. He was selected to participate in the Water Leaders Academy.
- i. Devin Brundage has been busy with the Phase 2 integration study report and working on water issues with staff. He attended the Four States Irrigation Council meeting earlier this month in Ft. Collins, CO.

PERSONNEL: None.

OUT OF STATE TRAVEL: None reported but Scott Dicke commented that Van Fastenau and another staff member may need to travel to Oklahoma in February to retrieve newly purchase equipment.

WORKSHOPS, SEMINARS AND CONFERENCES: None.

BOARD SUB-COMMITTEE MEETINGS AND OTHER IMPORTANT UPCOMING EVENTS:

- a. A joint meeting with Dawson Public Power District on February 3, 2022 at 10:00 a.m. at the Younes Conference Center-South in Kearney.
- b. Central's legislative reception on February 8, 2022 at 5:00 p.m. at the Cornhusker Hotel in Lincoln.

The Board President adjourned the meeting at 11:03 a.m.

MINUTES OF SPECIAL COMMITTEE MEETING OF THE
BOARD OF DIRECTORS
THE CENTRAL NEBRASKA PUBLIC POWER AND IRRIGATION DISTRICT
LINCOLN, NEBRASKA
JANUARY 27, 2022 – 8:30 A.M.

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A postcard was mailed to each Director on January 17, 2022 giving the time, date, and place of this meeting.

The following Directors were present:

David L. Rowe, President	William E. Knoerzer	K. Scott Olson
Robert B. Dahlgren, Secretary	David G. Nelson	Roger D. Olson
Geoffrey K. Bogle	Dudley L. Nelson	Kyle Shepherd

The following Directors were absent: Tim Boyle and Martin E. Mueller

Also present were the following:

Devin M. Brundage, General Manager	Jeff J. Buettner, Govt & Public Relations Mgr.
Eric R. Hixson, Electrical Project Ops. Mgr.	Anton Hassebrook, Hydroelectric Ops. Super.
Rochelle A. Jurgens, Controller and Finance Mgr.	Alex Linden, Public Relations Assistant
Mike A. Drain, Nat. Resources & Compliance Mgr.	Carson Messersmith, Legal Counsel
Scott Dicke, Irrigation & Water Services Mgr.	Emily J. Anderson, Executive Assistant
Cory Steinke, Hydraulic Project Ops. Mgr.	

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The Board President announced that information for the public concerning the Open Meetings Act was available for interested parties to view.

At 11:03 a.m. the Board President announced that the meeting was open for business and proceeded with roll call.

PUBLIC INPUT: None.

STRATEGIC PLANNING PROCESS “PROGRESS WITH PURPOSE”: At 11:04 AM it was moved by Director Dudley Nelson and seconded by Director Bogle to enter into Closed Session. Upon voting on the motion, the following Directors voted therefore: Bogle, Dahlgren, Knoerzer, David Nelson, Dudley Nelson, R. Olson, S. Olson, Rowe, and Shepherd. Absent: Boyle and Mueller. None voted no and the motion was declared carried. The reason for entering into Closed Session was to discuss the following agenda item: Strategic Planning Process. The purpose of entering into Closed Session for this topic was to conduct a strategy session and receive legal advice.

C L O S E D S E S S I O N

At 4:51 PM it was moved by Director R. Olson and seconded by Director S. Olson to exit Closed Session and reconvene in Regular Session. Upon voting on the motion, the following

Directors voted therefore: Bogle, Dahlgren, Knoerzer, David Nelson, Dudley Nelson, R. Olson, S. Olson, Rowe, and Shepherd. Absent: Boyle and Mueller. None voted no and the motion was declared carried. President Rowe stated the agenda item discussed in Closed Session was Strategic Planning Session.

The Board President adjourned the meeting 4:51 p.m.

MINUTES OF SPECIAL COMMITTEE MEETING OF THE
BOARD OF DIRECTORS
THE CENTRAL NEBRASKA PUBLIC POWER AND IRRIGATION DISTRICT
LINCOLN, NEBRASKA
JANUARY 28, 2022 – 8:30 A.M.

This meeting was publicly advertised in accordance with Section 84-1411 of the Nebraska Statutes by notices aired on KRVN (Lexington) and KUVR (Holdrege) radio stations on January 21, 2022, and through legal publication in the Lincoln Journal Star, Kearney Hub and Holdrege Daily Citizen on January 21, 2022 and the North Platte Telegraph and the Lexington Clipper-Herald on January 22, 2022, giving the time, date, and place of the meeting and the information that the Agenda was available in advance at the Office of the Assistant Secretary.

A postcard was mailed to each Director on January 17, 2022 giving the time, date, and place of this meeting.

The following Directors were present:

David L. Rowe, President	William E. Knoerzer	K. Scott Olson
Robert B. Dahlgren, Secretary	David G. Nelson	Roger D. Olson
Geoffrey K. Bogle	Dudley L. Nelson	Kyle Shepherd

The following Directors were absent: Tim Boyle and Martin E. Mueller

Also present were the following:

Devin M. Brundage, General Manager	Jeff J. Buettner, Govt & Public Relations Mgr.
Eric R. Hixson, Electrical Project Ops. Mgr.	Anton Hassebrook, Hydroelectric Ops. Super.
Rochelle A. Jurgens, Controller and Finance Mgr.	Alex Linden, Public Relations Assistant
Mike A. Drain, Nat. Resources & Compliance Mgr.	Carson Messersmith, Legal Counsel
Scott Dicke, Irrigation & Water Services Mgr.	Emily J. Anderson, Executive Assistant
Cory Steinke, Hydraulic Project Ops. Mgr.	

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The Board President announced that information for the public concerning the Open Meetings Act was available for interested parties to view.

At 8:50 a.m. the Board President announced that the meeting was open for business and proceeded with roll call.

PUBLIC INPUT: None.

STRATEGIC PLANNING PROCESS “PROGRESS WITH PURPOSE”: At 8:53 AM it was moved by Director Bogle and seconded by Director R. Olson to enter into Closed Session. Upon voting on the motion, the following Directors voted therefore: Bogle, Dahlgren, Knoerzer, David Nelson, Dudley Nelson, R. Olson, S. Olson, Rowe, and Shepherd. Absent: Boyle and Mueller. None voted no and the motion was declared carried. The reason for entering into Closed Session was to discuss the following agenda item: Strategic Planning Process. The purpose of entering into Closed Session for this topic was to conduct a strategy session and receive legal advice.

Director Dahlgren exited the meeting at 9:23 a.m.

CLOSED SESSION

At 10:21 AM it was moved by Director S. Olson and seconded by Director Shepherd to exit Closed Session and reconvene in Regular Session. Upon voting on the motion, the following Directors voted therefore: Bogle, Knoerzer, David Nelson, Dudley Nelson, R. Olson, S. Olson, Rowe, and Shepherd. Absent: Boyle, Dahlgren and Mueller. None voted no and the motion was declared carried. President Rowe stated the agenda item discussed in Closed Session was Strategic Planning Session.

The Board President adjourned the meeting 10:21 a.m.

MINUTES OF SPECIAL COMMITTEE MEETING OF THE
BOARD OF DIRECTORS
THE CENTRAL NEBRASKA PUBLIC POWER AND IRRIGATION DISTRICT
YOUNES CONFERENCE CENTER-SOUTH, 416 W. TALMADGE, KEARNEY, NEBRASKA
FEBRUARY 3, 2022 – 8:30 A.M.

This meeting was publicly advertised in accordance with Section 84-1411 of the Nebraska Statutes by notices aired on KRVN (Lexington) and KUVR (Holdrege) radio stations on January 27, 2022, and through legal publication in the Kearney Hub, Holdrege Daily Citizen and North Platte Telegraph on January 27, 2022, and the Lexington Clipper-Herald on January 29, 2022, giving the time, date, and place of the meeting and the information that the Agenda was available in advance at the Office of the Assistant Secretary.

An e-mail was sent to each Director on January 19, 2022 giving the time, date, and place of this meeting.

The following Directors were present:

David L. Rowe, President	Tim Boyle	K. Scott Olson
Martin E. Mueller, Vice President	William E. Knoerzer	Roger D. Olson
Robert B. Dahlgren, Secretary	David G. Nelson	Kyle Shepherd
Geoffrey K. Bogle	Dudley L. Nelson	

Also present were the following:

Devin M. Brundage, General Manager	Jeff J. Buettner, Govt & Public Relations Mgr.
Rochelle A. Jurgens, Controller and Finance Mgr.	Tyler Thulin, Civil Engineer
Mike A. Drain, Nat. Resources & Compliance Mgr.	Alex Linden, Public Relations Assistant
Scott Dicke, Irrigation & Water Services Mgr.	Charles Brewster, Legal Counsel
Cory Steinke, Hydraulic Project Ops. Mgr.	Emily J. Anderson, Executive Assistant

Present from the Dawson Public Power District Board were:

Brad Brodine	Dave Dwiggins
Pat Hecox II	Bill Henry
Joe Jeffrey	Bob Kennicutt
Dan Muhlbach	Page Peterson
Rodger White	Craig Wietjes

Others present were:

Erik Sonju, PSE	Gwen Kautz, DPPD
David Bargaen, Rembolt Ludtke LLP	Tim Texel, Power Review Board
Shelley Sahling-Zart, LES	Courtney Dentlinger, NPPD
Cole Brodine, DPPD	Paige McConville, DPPD
Lee Orton, NSIA	Jerry Hobelman, DPPD
Sharron Henry	Dean Kunkee, DPPD
Marsha Banzhaf, DPPD	Neal Niedfeldt, Southern PPD
Darin Bloomquist, NE G & T	Lori Potter, Kearney Hub
Lt. Governor Mike Foley	Greg Heiden, Central District Water Users
Dave Schroeder, KRVN	John Thorburn, Tri-Basin NRD
Lyndon Vogt, Central Platte NRD	Monte Kiffern
John McClure, NPPD	Shana Dahlgren, KAAPA
Shannon Peard, DPPD	Jeremy Kaiser, DPPD

The Board President announced that information for the public concerning the Open Meetings Act was available for interested parties to view.

At 10:08 a.m. the Board President announced that the meeting was open for business and proceeded with roll call.

PHASE 2 INTEGRATION STUDY RESULTS: Erik Sonju presented Phase 2 integration study results.

A break for lunch was taken at 11:54 a.m. Director Dahlgren exited the meeting at 12:15 p.m. The meeting resumed at 1:00 p.m.

Erik Sonju, Devin Brundage and Gwen Kautz fielded questions from the directors of both boards.

Shelley Sahling-Zart, VP and legal counsel of Lincoln Electric System, offered her perspective of the potential benefits of a merged entity, and David Barga of Rembolt Ludtke LLP and Tim Texel with the Nebraska Power Review Board discussed the various legal statutes that would allow for such a merger.

At 3:00 PM it was moved by Director R. Olson and seconded by Director Dudley Nelson to enter into Closed Session. Upon voting on the motion, the following Directors voted therefore: Bogle, Boyle, Knoerzer, Mueller, David Nelson, Dudley Nelson, R. Olson, S. Olson, Rowe, and Shepherd. Absent: Dahlgren. None voted no and the motion was declared carried. The reason for entering into Closed Session was to discuss the following agenda item: Phase 2 Integration Study Results. The purpose of entering into Closed Session for this topic was to conduct a strategy session and receive legal advice.

C L O S E D S E S S I O N

At 3:25 PM it was moved by Director R. Olson and seconded by Director Bogle to exit Closed Session and reconvene in Regular Session. Upon voting on the motion, the following Directors voted therefore: Bogle, Boyle, Knoerzer, Mueller, David Nelson, Dudley Nelson, R. Olson, S. Olson, Rowe, and Shepherd. Absent: Dahlgren. None voted no and the motion was declared carried. President Rowe stated the agenda item discussed in Closed Session was Phase 2 Integration Study Results.

The Board President adjourned the meeting 3:25 p.m.

MINUTES OF REGULAR BUSINESS MEETING OF THE
BOARD OF DIRECTORS
THE CENTRAL NEBRASKA PUBLIC POWER AND IRRIGATION DISTRICT
HOLDREGE, NEBRASKA
FEBRUARY 7, 2022 – 9:00 A.M.

This meeting was publicly advertised in accordance with Section 84-1411 of the Nebraska Statutes by notices aired on KRVN (Lexington) and KUVR (Holdrege) radio stations on January 31, 2022, and through legal publication in the Kearney Hub and Holdrege Daily Citizen on January 31, 2022, the North Platte Telegraph and the Lexington Clipper-Herald on February 1, 2022 giving the time, date, and place of the meeting and the information that the Agenda was available in advance at the Office of the Assistant Secretary.

A postcard was mailed to each Director on January 17, 2022 giving the time, date, and place of this meeting.

The following Directors were present:

David L. Rowe, President	Tim Boyle	K. Scott Olson
Martin E. Mueller, Vice President	William E. Knoerzer	Roger D. Olson
Robert B. Dahlgren, Secretary	David G. Nelson	Kyle Shepherd
Geoffrey K. Bogle, Treasurer	Dudley L. Nelson	

Also present were the following:

Devin M. Brundage, General Manager	Alex Linden, Public Relations Assistant
Rochelle A. Jurgens, Controller	Tyler Thulin, Civil Engineer
Cory A. Steinke, Hydraulic Project Ops. Mgr.	Duane Cernousek, Purchasing Agent
Mike A. Drain, Natural Resources & Compliance Mgr.	Charles Brewster, Legal Counsel
Scott Dicke, Irrigation & Water Services Mgr.	Emily Anderson, Assistant Secretary
Jeff J. Buettner, Govt & Public Relations Mgr.	

Others present were:

John Thorburn, Tri-Basin NRD	Zach Gray
Greg Heiden	Carson Messersmith
Ron Pickel	Charles Brooks
Grant Erickson, Principal	

* * * * *

At 9:02 a.m. the Board President announced the meeting was open for business and proceeded with roll call.

PUBLIC INPUT: Charles Brooks was a water user much of his life and he is still concerned with water issues in the District. He asked questions regarding Central's potential merger with Dawson Public Power District and encouraged the Directors to be cautious.

Ron Pickel resides at 64 Mallard Beach Drive, Johnson Lake. He discussed the history of a variance he was granted that is conditional upon his neighbor's written approval, which he has not been able to receive. He inquired about how he could have the stipulation removed. He also is concerned about cottonwood leaves accumulating in the lake which creates a mess and odor. He would like the Land and Recreation Committee to consider his two issues at an upcoming meeting.

Greg Heiden requested a presentation of the Phase 2 integration study results to the Central District Water Users in the near future.

John Thorburn thanked Alex Linden, Devin Brundage and the irrigation staff for their help with the South Central Water Conference.

CONSENT AGENDA: Devin Brundage provided an overview of the items on the Consent Agenda which were presented and discussed at the January 27, 2022 Committee Meeting of the Board.

Director Mueller noticed the minutes of the January 3, 2022 Regular Business Meeting of the Board did not contain the typical "Directors' Attendance" item. He and President Rowe were both absent from that meeting.

The Board President asked the Directors if there were items they wished to remove from the Consent Agenda for individual discussion and voting. Hearing none, the following items were presented:

- **Approval of Minutes of Regular Business Meeting of the Board of Directors held January 3, 2022**
- **Approval of Minutes of Committee Meeting of the Board of Directors held January 27, 2022**
- **Approval of Minutes of Special Committee Meeting of the Board of Directors held January 27-28, 2022**
- **Approval of Minutes of Special Committee Meeting of the Board of Directors held February 3, 2022**
- **Approval of the February Disbursements:**

Hydro Division:

Check # 66068-VOID; Check #s 66378 through 66623 & 8900514 through 89053213 (Accounts Payable) \$1,744,107.25

Payroll \$578,143.07

Kingsley Division:

Check #s 3389 through 3396 (Accounts Payable) \$34,050.00

J-2 Regulating Reservoir Construction Fund:

NONE NONE

Glendo Division:

NONE NONE

Flex Spending Account:

Check #s 8604400, 8619659 & 8677026 \$1,676.42

- **Approval of Purchase Requisition No. 10881 – FNIC for 2022 Insurance Premiums (\$249,708.00)**
- **Approval of Purchase Requisition No. 11065 – Marsh for 2022 Insurance Premiums (\$261,405.76)**
- **Approval of Purchase Requisition No. 11054 – Pearce Pump Supply Inc. for Dredge Booster Pump (\$236,396.00)**
- **Approval of Purchase Requisition No. 11059 – Pearce Midwest for Dredge Booster Pump Automation (\$45,900.00)**
- **Approval of Work Order No. 186579 – MFWD Tractor and Loader (E-65) (\$92,700.00)**
- **Approval of Work Order No. 186580 – MFWD Tractor and Loader (Phelps) (\$92,700.00)**

- **Approval of Work Order No. 107441 – Midway Bridge Replacement (\$517,400.00)**
- **Approval of the Johnson Lake Concession Agreement with FGJ Enterprises, Inc.**
- **Approval of the Lakeview Acres Lease Agreement Modification**
- **Approval of the Merriweather Lease Agreement Modification**
- **Mead & Hunt Kingsley Inflow Design Flood Study Change Order (\$16,050.00)**
- **Extension No. 7 to Kingsley Hydro Blackstart Resource Agreement - Nebraska Public Power District**
- **Legal Services Agreement – Anderson Klein Brewster & Brandt**
- **Approval of Change Order No. 1 with Power System Engineering, Inc. (\$20,000.00)**

It was moved by Director R. Olson and seconded by Director Knoerzer to excuse the absences of Directors Mueller and Rowe from the January 3, 2022 Regular Business Meeting of the Board and to amend those minutes accordingly. Upon voting on the motion, the following Directors voted therefore: Bogle, Boyle, Dahlgren, Knoerzer, Mueller, David Nelson, Dudley Nelson, R. Olson, S. Olson, and Shepherd. Rowe abstained from voting. None voted no and the motion was declared carried.

It was moved by Director Dudley Nelson and seconded by Director Bogle to approve the Consent Agenda as presented. Upon voting on the motion, the following Directors voted therefore: Bogle, Boyle, Dahlgren, Knoerzer, Mueller, David Nelson, Dudley Nelson, R. Olson, S. Olson, Rowe, and Shepherd. None voted no and the motion was declared carried.

DEFINED CONTRIBUTION PENSION PLAN – PRINCIPAL: Grant Erickson from Principal provided an Executive Summary of the 414(h) Defined Contribution Plan that started in 2013. The plan has 42 active employees participating, with \$800,053 in the plan as of December 31, 2021. He reviewed the vesting schedule, investment options, administrative costs, and explained his and the District's fiduciary obligations regarding employee retirement accounts. He will coordinate with Rochelle Jurgens to schedule an employee education session sometime this year.

2022 CHEMICALS: Duane Cernousek presented the sole bid received from Van Diest Supply Co. in the amount of \$166,225.47 and Purchase Requisition No. 11235 in the same amount.

It was moved by Director Dahlgren and seconded by Director S. Olson to approve the bid from Van Diest Supply Co. in the amount of \$166,225.47 and Purchase Requisition No. 11235 in the same amount as presented. Upon voting on the motion, the following Directors voted therefore: Bogle, Boyle, Dahlgren, Knoerzer, Mueller, David Nelson, Dudley Nelson, R. Olson, S. Olson, Rowe, and Shepherd. None voted no and the motion was declared carried.

ADDENDUM NO. 1 TO CONTRACT WITH INFRASTRUCTURE ALTERNATIVES, INC. FOR MAKO CHI MNI GEOTUBE: It was moved by Director R. Olson and seconded by Director Mueller to approve Addendum No. 1 to the Contract with Infrastructure Alternatives, Inc. for the Mako Chi Mni Geotube Project at Lake McConaughy as presented. Upon voting on the motion, the following Directors voted therefore: Bogle, Boyle, Dahlgren, Knoerzer, Mueller, David Nelson, Dudley Nelson, R. Olson, S. Olson, Rowe, and Shepherd. None voted no and the motion was declared carried.

DIRECTOR PER DIEM REPORTING: Rochelle Jurgens stated the District's auditing firm, BKD, LLP, advised her to continue reporting director per diem earnings on a 1099.

2022 ANNUAL OPERATING PLAN (AOP) – NEBRASKA PUBLIC POWER DISTRICT: Mike Drain anticipates the AOP will be available by the February 25, 2022 Committee Meeting of the Board.

A break was taken at 10:03 a.m. The meeting resumed at 10:18 a.m.

LEGISLATION: Jeff Buettner provided an update of the bills he is currently following.

DISTRICT INTEGRATION STUDY UPDATE: A short recap of the integration study process and decision gates involved in that process was reviewed.

It was moved by Director S. Olson and seconded by Director Shepherd to authorize Power Systems Engineering and staff to move to Phase 3 of the integration feasibility study with Dawson Public Power District, contingent upon the approval by the Dawson Public Power District Board of the same. Upon voting on the motion, the following Directors voted therefore: Bogle, Boyle, Knoerzer, Mueller, David Nelson, Dudley Nelson, S. Olson, Rowe, and Shepherd. Dahlgren voted no. R. Olson abstained. Motion carried.

POWER PURCHASE PROPOSALS: There was nothing new to report.

WORKSHOPS, SEMINARS AND CONFERENCES: A discussion was held regarding travel arrangements to Central's legislative reception in Lincoln on February 8, 2022.

PERSONNEL: None.

DIRECTORS' ATTENDANCE: All Directors were present.

BOARD COMMENTS: Mueller would like to see Phase 3 of the integration feasibility study include the use of reserve funds to build a structure at Lake McConaughy to replace the old Hilltop Inn that would be suitable for holding board meetings. Rowe commented he felt the joint meeting in Kearney last week with Dawson Public Power District's board was informative and productive.

LEGAL UPDATE: Charles Brewster sees no major legal hurdles in a potential consolidation with Dawson Public Power District. He has been working on cabin lease matters and reviewing contracts.

MANAGEMENT REPORTS: The following management reports were presented:

- a. Mike Drain presented a summary of the five consultants who responded to his Request for Proposals for the FERC Part 12D Inspection and Owners Dam Safety Plan Audit. The proposals are valid through the end of March, 2022. He will make a recommendation to enter into a contract at a Special Meeting on February 25, 2022.
- b. Cory Steinke stated crews are working on the Hiles Canyon dike and constructing a road across the bay. A pickup truck used by the bridge crew may need to be replaced very soon if repairs to it are unsuccessful.
- c. Scott Dicke reported crews have been busy installing new valves at turnouts, clearing trees and spraying stumps in the canal areas, and removing thicketed areas along the dam at Elwood Reservoir.
- d. Rochelle Jurgens and the accounting department are preparing for the audit next week.
- e. Tyler Thulin reported Lake McConaughy is at elevation 3,241.7, 1,125,200 acre feet, and 64.6% capacity. The inflows to Lake McConaughy are 750 cfs and releases are around 500 cfs, but should decrease to 400 cfs in the next week. Snowpack in the North Platte basin is 101% of median and the South Platte basin is 107% of median.
- f. Devin Brundage had a busy schedule the past month with Board Retreat and the Phase 2 integration study results. He reported that Eric Hixson has been working on installing new annunciators and work has started on the underdrain piping at the hydros.

ADJOURNMENT: It was moved by Director Knoerzer and seconded by Director Mueller to adjourn the Regular Business Meeting of the Board at 11:22 AM. Upon voting on the motion, the following Directors voted therefore: Bogle, Boyle, Dahlgren, Knoerzer, Mueller, David Nelson, Dudley Nelson, R. Olson, S. Olson, Rowe, and Shepherd. None voted no and the motion was declared carried.

ATTEST:

THE CENTRAL NEBRASKA PUBLIC POWER
AND IRRIGATION DISTRICT

Robert B. Dahlgren, Secretary

By _____
David L. Rowe, President